

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2022
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,933	50,340	263,307	26,245	23,960	365,785	11,800
Alaskan	--	--	--	--	--	13,379	432
Lower 48 States	--	--	--	--	--	352,407	11,368
Imports (PAD District of Entry)	20,289	83,006	50,679	12,603	38,142	204,719	6,604
Commercial	20,289	83,006	50,679	12,603	38,142	204,719	6,604
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	2,664	-6,146	22,693	-21,294	2,083	--	--
Adjustments ¹	2,055	-2,638	29,556	1,581	3,868	34,422	1,110
Disposition							
Stock Change ²	-1,260	5,388	-26,079	-456	3,801	-18,606	-600
Commercial	-1,260	5,388	-761	-456	3,801	6,712	217
SPR	--	--	-25,318	--	--	-25,318	-817
Refinery Inputs	24,634	117,910	279,480	19,591	64,252	505,867	16,318
Exports	3,567	1,264	112,834	--	--	117,665	3,796
Ending Stocks							
Total	7,451	109,099	701,909	23,644	50,117	892,220	--
Commercial	7,451	109,099	233,903	23,644	50,117	424,214	--
Refinery	6,057	14,246	45,651	2,510	22,771	91,235	--
Tank Farms and Pipelines	1,394	94,853	188,252	21,134	23,784	329,417	--
Cushing, Oklahoma	--	24,956	--	--	--	24,956	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,562	3,562	--
SPR	--	--	468,006	--	--	468,006	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	52.5	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	27.8	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	--	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	20,289	83,006	50,679	12,603	38,142	204,719	6,604
PAD District of Processing	20,972	73,932	61,989	9,273	38,553	204,719	6,604

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.